

**DIRECTORATE TECHNICAL SERVICES: ELECTRICITY PRICE INCREASE APPROVED BY NERSA FOR THE 2019/2020 FINANCIAL YEAR (JVDB/EDB2019.07.19.01) RMS 25058**

1. INTRODUCTION

The purpose of the report is to present to Council the electricity price increase for implementation in the 2019/2020 financial year. The National Energy Regulator of South Africa approved a 13.07% guideline increase for municipalities.

2. ACRONYMS

NERSA : National Energy Regulator of South Africa  
IBT : Inclining Block Tariff

3. ANNEXURES

3.1 New electricity tariffs for the 2019/2020 financial year.

3.2 Approval letter on municipal electricity price increase for 2019/2020 financial year received from the National Energy Regulator of South Africa.

4. **RECOMMENDATION**

4.1 That it be noted that the NERSA tariff approval on the electricity price increase for the 2019/2020 financial year as the attached approval letter.

4.2 That the new Electricity Tariffs as stipulated on the JB Marks Local Municipality Schedule of Tariffs for the Supply of Electricity which is attached to the report as Annexure A, be approved for implementation with effect from 1 July 2019.

4.4 That Council only approves the tariffs approved by NERSA for JB Marks Local Municipality.

**ACT. DIRECTOR TECHNICAL SERVICES**  
2019-07-19

# **JB MARKS LOCAL MUNICIPALITY**

## **SCHEDULE OF TARIFFS**

### **FOR THE**

## **SUPPLY OF ELECTRICITY**

*THIS SCHEDULE OF TARIFFS MUST STILL BE APPROVED BY  
THE NATIONAL ENERGY REGULATOR OF SOUTH AFRICA FOR  
IMPLEMENTATION ON 1 JULY 2019*

**Start date : 1 JULY 2019**  
**End date : 30 JUNE 2020**

**VAT EXCLUDED**

# GENERAL

- All tariffs listed below, show VAT excluded.
- Any penalty / incentive scheme imposed by higher authorities will be in addition to this schedule of tariffs.
- The cross-over from existing tariffs to new tariffs will be billed pro rata.
- All municipal consumption (in terms of Council business, residential use or rental use) is to be levied according to one of these approved tariffs only.
- No formal advice on tariff choice will be given to any Tariff C, D or E customer.
- Owners of mixed zoned premises with separate meters per unit must indicate the total amount of residential units and businesses on the premises to be differentiated between business and residential use tariffs. Tariffs will apply from date of application.

## DEFINITIONS

Capacity Charge	Monthly charge to recover the costs of demand placed on the electricity grid, measured in available Ampere, <u>applicable whether electricity is consumed, or not.</u> Capacity charge will end when the connection is cancelled.
Demand Charge	Seasonally differentiated charge based on the highest demand registered during a billing month for all time periods, or only those specified, measured in kVA.
Deposit	A once-off, refundable payment provided by a customer to Council as a security for the due payment of electricity accounts. The amount may be adjusted when a customer places Council at risk.
Fixed Charge	Monthly charge to recover the costs of the administration of the account, such as meter reading, billing and meter capital, <u>applicable whether electricity is consumed, or not.</u> Fixed Charge will end when the electricity connection is cancelled.
Licensed Area of Supply	An area for which the National Energy Regulator of South Africa has issued a license to Council under the provisions of the Energy Regulation Act of August 2006, as amended, for the supply of electricity in that area. Council's tariffs are applicable where Council is licensed to supply.
Network Access Charge	A tariff component, per kVA registered, based on the highest demand registered over a rolling 12 month period, during all hours or where technology permits, only during peak and standard period hours or in the case of a new connection or new account holder, the customer NAC shall be deemed equal to the NMD for the first month and will then be based on the rolling previous months until such time that the rolling 12 month period applies, <u>applicable whether electricity is consumed, or not.</u> Network access charge will end when the electricity connection is cancelled.
Notified Maximum Demand Time of use	The maximum demand notified in writing to Council and accepted by Council. Time of use consist out of 3 categories determined by Eskom: Peak hour Standard hour Off-peak hour

# TARIFF A (BUSINESS)

- This tariff is available only for small business according to applicable zoning.
- This tariff is available for single-phase 230V connections up to 80A or with phase 230/400 V connections with a capacity of less than 40 A per phase >=40 A will be charged according to Tariff B rates.
- This tariff is available for all sport and sporting bodies including the Potchefstroom Country Club, consumers at the Lakeside Recreation Resort, who render one or other form of recreation and of which the electrical connection is not higher than 55 kVA or (3-phase 80 A 230/400V), schools (in respect of sport events presented at the Kenneth McArthur Oval sports grounds) as well as the spotlights at the Magistrates Office, shall qualify for Tariff A.
- This tariff is available for low consumption and micro business customers.

The following charges will be payable:

Note: Amounts in brackets was applicable for the 2018/19 financial year):

<b>Fixed Charge (Rand/month)</b>	
A.B.1. A <b>fixed charge</b> , whether electricity is consumed or not, per month, per point of supply, excluding prepayment metering customers. The amount is charged <b>once</b> per month only per point of supply, independent of whether it is a single phase or three phase supply connection point. Fixed charge will end when the connection is cancelled.	
VAT exclusive	
(R58.87)	
<b>R66.56</b>	
<b>Energy Charge (c/kWh)</b>	
A.B.2. High Demand Season (June, July and August)	A.B.3. Low Demand Season (September to May)
VAT exclusive	VAT exclusive
(R1.9486)	(R1.9486)
<b>R2.09</b>	<b>R2.09</b>

# TARIFF A (IBT)

- This tariff is available for all residential customers' single-phase 230 V connections with a capacity of up to 80 A per phase and multi-phase connections of less than 40A per phase.
- This tariff will suit low and medium consumption residential customers.
- This tariff is not available for medium and high voltage customers.
- This tariff is based on the inclining block principle, that is, the more units used, the higher the rate becomes.

The following charges will be payable:

Note: Amounts in brackets was applicable for the 2018/2019 financial year):

<b>Fixed Charge (Rand/month)</b>	
A.B.1. A <b>fixed charge</b> , whether electricity is consumed or not, per month, per point of supply, excluding prepayment metering customers. The amount is charged <b>once</b> per month only per point of supply, independent of whether it is a single phase or three phase supply connection point. Fixed charge will end when the connection is cancelled.	
VAT exclusive	
Conventional meter (R58.90) <b>R68.86</b>	
<b>Energy Charge (c/kWh)</b>	
July to June Inclining Block Rate Tariff (IBTs)	
A.1 Block (1 – 50 kWh)	VAT exclusive (R1.2706) <b>R1.2706</b>
A.2 Block (>50 to <=350 kWh)	(R1.2706) <b>R1.35</b>
A.3 Block (>351 to <=600 kWh)	(R1.6546) <b>R1.8708</b>
A.4 Block (>600 kWh)	(R1.9485) <b>R2.2031</b>

**Note 1:** Only if the electricity is used for residential purposes and the customer is registered as an indigent during an approved period the amount of electricity consumed may be reduced by 80 kWh per metering point per month before the above charge is calculated. If the consumption for a specific month is less than 80 kWh per metering point the consumption charge will be zero.

**Note 2:** Churches, Religion and Municipal connection points are treated as business.

# TARIFF B (RESIDENTIAL AND BULK RESIDENTIAL)

- This tariff is available for all residential customers single-phase 230 V connections or multi-phase 400/230 V connections or bulk residential complexes, body corporate, blocks of flats, etc. that are used and zoned exclusively for residential purposes.
- This tariff is not available for medium and high voltage customers.
- This tariff will suit medium to high consumption residential customers.
- For the purposes of this tariff, the metering equipment shall preferably be installed at the point of supply which defines the commercial boundary between the licensee and the customer, JB Marks Local Municipality shall not be responsible for any maintenance of any internal service connections, meters, meter readings, etc. beyond this point. However, water heating and other related equipment may require control in accordance with the Electricity Act, 2006.
- Resellers are bound by the Electricity Act and the Municipal by-laws to resell electricity to end users in accordance with the Electricity by-laws and the Electricity Tariff Policy.

The following charges will be payable:

Note: Amounts in brackets was applicable for the 2018/2019 financial year):

<b>RESIDENTIAL RESELLERS TARIFF</b>					
<b>Fixed Charge (Rand/month)</b>					
RR.1. A <b>fixed charge</b> , whether electricity is consumed or not, per month, per point of supply:					
RR.1.1 If the electricity is supplied at 230/400 V:			RR.1.2 If the electricity is supplied at a voltage higher than 230/400 V but not exceeding 11 kV:		
(R392.04) <b>R451.12</b>	Normal Read		(R392.04) <b>R451.12</b>		
(R1.840.54) <b>R2,117.91</b>	Automated Meter Reading or if displayed on internet		(R1.840.54) <b>R2,117.91</b>		
RR2. A <b>fixed charge</b> , whether electricity is consumed or not, per month, per point of supply. The amount is charged <b>once</b> per month only per point of supply, independent of whether it is a single phase or three phase supply connection point. Fixed charge will end when the connection is cancelled.					
<b>Demand Charge (Rand/kVA)</b>					
RR.3 A <b>demand charge</b> , per kVA registered, per month, per point of supply:					
RR3.1. High Demand Season (June, July and August)			RR3.2. Low Demand Season (September to May)		
Voltage			Voltage		
RR3.1.1.	230/400 V	(R0.00) <b>0</b>	RR3.2.1	230/400 V	(R0.00) <b>0</b>
RR3.1.2.	>230/400V & < = 11kV	(R0.00) <b>0</b>	RR3.2.2	>230/400 V & < = 11kV	(R0.00) <b>0</b>
<b>Energy Charge (c/kWh)</b>					
RR.4 All Seasons			RR.4.1 All Seasons		
Voltage		VAT exclusive	Voltage		VAT exclusive
<b>230/400 V</b>		(R 1.4350) <b>R1,651</b>	<b>&gt; 400 V</b>		(R1.4350) <b>R1,651</b>

**Note 1:** No free basis electricity is available on this tariff, apart from the entities and individuals specified in the Free Basis Electricity Policy. Conditions apply.

**Note 2:** Churches, Religion and Municipal connection points are treated as business.

# TARIFF B (BUSINESS, MIXED BUSINESS AND RESIDENTIAL, COMMERCIAL OR INDUSTRIAL)

- This tariff is available for all business, and residential, commercial or industrial single-phase 230 V or multi-phase 400/230 V connections with a capacity of at least 40 A multi-phase and up to 100 A per phase.
- This tariff is not available for medium and high voltage customers.
- This tariff will suit medium to high consumption small business customers.

The following charges will be payable:

Note: Amounts in brackets was applicable for the 2018/2019 financial year):

<b>Fixed Charge (Rand/month)</b>	
B.BR.1.A <b>fixed charge</b> , when electricity is consumed, per month, per point of supply, excluding prepayment metering customers. The amount is charged <b>once</b> per month only per point of supply, independent of whether it is a single phase or three phase supply connection point. Capacity charge will end when the connection is cancelled.	
VAT exclusive	
Conventional (R59.74) <b>R59.74</b>	
<b>Capacity Charge (Rand/Ampere)</b>	
B.BR.2.A <b>capacity charge</b> , whether electricity is consumed or not, per Ampere of supply capacity, per month, per point of supply including independent metering. For calculating the capacity of a connection, the capacities of all the phases of a multi-phases connection shall be added together. Capacity charge will end when the connection is cancelled.	
VAT exclusive	
(R14.05) <b>R14.05</b>	
<b>Energy Charge (c/kWh)</b>	
B.BR.3. High Demand Season (June, July and August)	B.BR.4. Low Demand Season (September to May)
VAT exclusive	VAT exclusive
(R1.5975) <b>R1.5975</b>	(R1.5975) <b>R1.5975</b>

**Note 1:** The capacity of a supply shall be the capacity as determined by the Engineer.

**Note 2:** Churches, Religion and Municipal connection points are treated as business.

**Note 3:** Concession – when the user entity is a sporting body the capacity charge will not be applicable. To qualify for this concession, an application, with supportive documents, need to be made to the City Electrical Engineer for consideration.

# TARIFF C

- This tariff is available for bulk supplies at any voltage and with a capacity of at least 50 kVA.
- This tariff will suit large residential complexes of at least 50 kVA, business and industrial customers.
- This tariff is not available for high voltage customers (supply voltage exceeding 11 kV).

The following charges will be payable:

(Note: Amounts in brackets was applicable for the 2018/2019 financial year):

<b>Fixed Charge (Rand/month)</b>					
C.1. A <b>fixed charge</b> , whether electricity is consumed or not, per month, per point of supply: Fixed charge will end when the connection is cancelled.					
C.1.1. If the electricity is supplied at 230/400 V:			C.1.2 If the electricity is supplied at a voltage higher than 230/400 V but not exceeding 11 kV:		
(R392.04) <b>R423.40</b>		Normal Read		(R329.04) <b>R423.40</b>	
(R1.840.54) <b>R2,117.91</b>		Automated Meter Reading or if displayed on internet		(R1,840.54) <b>R2,117.91</b>	
<b>Demand Charge (Rand/kVA)</b>					
C.2. A <b>demand charge</b> , per kVA registered, per month, per point of supply:					
C.2.1. High Demand Season (June, July and August)			C.2.2. Low Demand Season (September to May)		
Voltage				Voltage	
C.2.1.1.	230/400 V	(R153.94) <b>R163.14</b>	C.2.2.1.	230/400 V	(R83.22) <b>R88.05</b>
C.2.1.2.	>230/400V & <= 11kV	(R146.62) <b>R152.02</b>	C.2.2.2.	>230/400 V & <= 11kV	(R79.19) <b>R84.02</b>
<b>Network Access Charge (NAC) (Rand/kVA)</b>					
C.2.3. A <b>network access charge</b> , per kVA registered, based on the highest demand registered over a rolling 12 month period, during <b>all</b> hours. A <b>network access charge</b> whether electricity is consumed or not, per kVa of supply capacity, per month, per point of supply including independent metering will be levied. This will be based on the latest registered kVa and or the requested kVa. Network access charge will end when the connection is cancelled.			C.2.3.a. On a standby supply, in cases where the use of the supply may have an effect on Council's own demand payable, the <b>network access charge</b> will be levied at the full installed capacity of the connection. C.2.3.b Where a customer cancelled the connection the network excess charge will laps from date of cancellation.		
Voltage					
C.2.3.1.	230/400 V	(R39.47) <b>R42.42</b>			
C.2.3.2.	>230/400V & <= 11kV	(R37.60) <b>R43.27</b>			
C.2.3.3. Eskom NMD charges. Where a customer of Council requests an increase in notified maximum demand (NMD) at a direct Eskom point of delivery, the customer NAC shall be deemed equal to the NMD from the date that the additional capacity is made available by Eskom. Instances where					



this occurred prior to implementation of this schedule of tariffs, will see the commencement of charges on the date of this schedule being approved. Council has the right to evaluate any requested increase in the NMD at any Eskom point of delivery. If the NMD is exceeded, NAC charges will prevail. Eskom penalty rates for exceeding NMD will be charged to the customer, as outlined in the Eskom document titled: *Notification of demand or changes to notified maximum demand rules, latest revision*, at Council NAC rate.

A request for an increase or decrease in NMD by a customer will be made to Council and Council will, after consideration, agree or not agree to increase or decrease the NMD.

**Note:** Eskom, if in agreement, may still continue charging the higher NMD for a period of 12 months and this will be passed on to the customer.

**Note:** Where a customer of Council requests an increase in capacity affecting any Eskom point of delivery, monthly NMD costs incurred may be charged to the customer if the full capacity is not taken up immediately.

C.2.3.4. Reduction in NAC, where a customer requires a reduction in NAC, a rolling period of 12 months is normally required; however, if the customer can motivate a downgrade sooner, with written reasons, permission for a shorter notice period, with a minimum of 2 months, will not be unreasonably withheld by the City Electrical Engineer.

**Note:** A reduction in NAC to a value that is below the rolling previous 12 months highest recorded demand in all time periods may be allowed by any of the following: change in operations, closure of plant, installation by the customer of load management equipment, the implementation of demand side management initiatives or where demand exemptions have been granted by the City Electrical Engineer.

#### Off-peak option

C.2.4. The off-peak option remains available for existing off-peak customers from 21:00 to 07:00 on weekdays. The network access charge will be levied on the highest demand registered over a rolling 12 month period, as per C.2.3 and the energy charge will be applicable for units consumed in the High Demand Season and Low Demand Season respectively as per C3.

#### Energy Charge (c/kWh)

C.3. An energy charge, per kWh consumed:

C.3.1. High Demand Season (June, July and August)			C.3.2. Low Demand Season (September to May)		
Voltage			Voltage		
C.3.1.1.	230/400 V	(R2.076) <b>R2.239</b>	C.3.2.1.	230/400 V	(R1.18) <b>R1.2802</b>
C.3.1.2.	>230/400 V & < = 11kV	(R1.978) <b>R2.1601</b>	C.3.2.2.	>230/400 V & <= 11kV	(R1.123) <b>R1.2220</b>

**NON PROFIT ORGANIZATIONS**

**Fixed Charge (Rand/month)**

C.4. A **fixed charge**, whether electricity is consumed or not, per month, per point of supply:  
Fixed charge will end when the connection is cancelled.

C.4.1. If the electricity is supplied at 230/400 V:		C.4.2 If the electricity is supplied at a voltage higher than 230/400 V but not exceeding 11 kV:
(R392.04) <b>R423.40</b>	Normal Read	(R392.04) <b>R423.40</b>
(R1.840.54) <b>R2,117.91</b>	Automated Meter Reading or if displayed on internet	(R1.840.54) <b>R2,117.91</b>

**Demand Charge (Rand/kVA)**

C.5. A **demand charge**, per kVA registered, per month, per point of supply:

C.5.1. High Demand Season (June, July and August)			C.5.2. Low Demand Season (September to May)		
	Voltage			Voltage	
C.5.1.1.	230/400 V	(R153.94) <b>R163.14</b>	C.5.2.1.	230/400 V	(R83.22) <b>R88.05</b>
C.5.1.2.	>230/400V & <= 11kV	(R146.62) <b>R152.02</b>	C.5.2.2.	>230/400 V & <= 11kV	(R79.19) <b>R84.02</b>

**Network Access Charge (NAC) (Rand/kVA)**

C.5.3. A <b>network access charge</b> , per kVA registered, based on the highest demand registered over a rolling 12 month period, during <b>all</b> hours. A <b>network access charge</b> whether electricity is consumed or not, per kVa of supply capacity, per month, per point of supply including independent metering will be levied. This will be based on the latest registered kVa and or the requested kVa. Network access charge will end when the connection is cancelled.	C.5.3.a. On a standby supply, in cases where the use of the supply may have an effect on Council's own demand payable, the <b>network access charge</b> will be levied at the full installed capacity of the connection. C.5.3.b. Where a customer cancelled the electrical connection the network excess charge will laps from date of cancellation.
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	Voltage	
C.5.3.1.	230/400 V	(R39.47) <b>R42.42</b>
C.5.3.2.	>230/400V & <= 11kV	(R37.60) <b>R43.27</b>

C.5.3.3. Eskom NMD charges. Where a customer of Council requests an increase in notified maximum demand (NMD) at a direct Eskom point of delivery, the customer NAC shall be deemed equal to the NMD from the date that the additional capacity is made available by Eskom. Instances where this occurred prior to implementation of this schedule of tariffs, will see the commencement of charges on the date of this schedule being approved. Council has the right to evaluate any requested increase in the NMD at any Eskom point of delivery. If the NMD is exceeded, NAC charges will prevail. Eskom penalty rates for exceeding NMD will be charged to the customer, as outlined in the Eskom document titled: *Notification of demand or changes to notified maximum demand rules, latest revision*, at Council NAC rate.

<p>A request for an increase or decrease in NMD by a customer will be made to Council and Council will, after consideration, agree or not agree to increase or decrease the NMD.</p> <p><b>Note:</b> Eskom, if in agreement, may still continue charging the higher NMD for a period of 12 months and this will be passed on to the customer.</p> <p><b>Note:</b> Where a customer of Council requests an increase in capacity affecting any Eskom point of delivery, monthly NMD costs incurred may be charged to the customer if the full capacity is not taken up immediately.</p>					
<p>C.5.3.4. Reduction in NAC, where a customer requires a reduction in NAC, a rolling period of 12 months is normally required; however, if the customer can motivate a downgrade sooner, with written reasons, permission for a shorter notice period, with a minimum of 2 months, will not be unreasonably withheld by the City Electrical Engineer.</p> <p><b>Note:</b> A reduction in NAC to a value that is below the rolling previous 12 months highest recorded demand in all time periods may be allowed by any of the following: change in operations, closure of plant, installation by the customer of load management equipment, the implementation of demand side management initiatives or where demand exemptions have been granted by the City Electrical Engineer.</p>					
<p><b>Off-peak option</b></p>					
<p>C.5.4. The off-peak option remains available for existing off-peak customers from 21:00 to 07:00 on weekdays. The network access charge will be levied on the highest demand registered over a rolling 12 month period, as per C.2.3 and the energy charge will be applicable for units consumed in the High Demand Season and Low Demand Season respectively as per C3.</p>					
<p><b>Energy Charge (c/kWh)</b></p>					
<p>C.6. An energy charge, per kWh consumed:</p>					
<p>C.6.1. High Demand Season (June, July and August)</p>			<p>C.6.2. Low Demand Season (September to May)</p>		
<p>Voltage</p>			<p>Voltage</p>		
C.6.1.1.	230/400 V	(R2.076) <b>R2.2390</b>	C.6.2.1.	230/400 V	(R1.18) <b>R1.2802</b>
C.6.1.2.	>230/400 V & < = 11kV	(R1.978) <b>R2.1601</b>	C.6.2.2.	>230/400 V & < = 11kV	(R1.123) <b>R1.2220</b>

**Note 1: Concession** – When the user entity is a non-profit organization registered in terms of the provisions of the Nonprofit Organizations Act, Act 71 of 1997, for the following specific purposes:-

- the care of old people;
- the care of children;
- the care of the physically or mentally handicapped,
- or when the user entity is a sporting body,
- network access charges will not be applied.

**Due to NERSA approved submitted tariff structure, the concessions are not valid anymore.**

**(To qualify for this concession, an application, with supportive documents, need to be made to the Town Electrical Engineer for consideration.)**

**Note 2:** No free basic electricity is available on this tariff, apart from the entities and individuals specified in the Free Basic Electricity Policy.

# TARIFF D

- This tariff will suit small to medium size business, industrial customers and residential complexes.
- The tariff is available for bulk supplies up to and including 11kV and with a capacity of **> 50 kVA and a NMD < 1 MVA**.

The following charges will be payable:

(Note: Amounts in brackets was applicable for the 2018/2019 financial year)

<b>Fixed Charge (Rand/month)</b>					
D.1. A <b>fixed charge</b> , whether electricity is consumed or not, per month, per point of supply: Fixed charge will end when the connection is cancelled.					
D.1.1. If the electricity is supplied at 230/400 V:			D.1.2 If the electricity is supplied at a voltage higher than 230/400 V but not exceeding 11 kV:		
(R392.04) <b>R451.12</b>		Normal Read	(R392.04) <b>R451.12</b>		
(R1.840.54) <b>R2,117.91</b>		Automated Meter Reading or if displayed on internet	(R1.840.54) <b>R2,117.91</b>		
<b>Demand Charge (Rand/kVA)</b>					
D.2. A <b>demand charge</b> , per kVA registered, per month, per point of supply:					
D.2.1. High Demand Season (June, July and August)			D.2.2. Low Demand Season (September to May)		
Voltage			Voltage		
D.2.1.1.	230/400 V	(R70.42) <b>R77.30</b>	D.2.2.1.	230/400 V	(R70.42) <b>R77.30</b>
D.2.1.2.	>230/400V & < = 11kV	(R67.18) <b>R77.30</b>	D.2.2.2.	>230/400 V & < = 11kV	(R67.18) <b>R77.30</b>
<b>Network Access Charge (NAC) (Rand/kVA)</b>					
D.2.3. A <b>network access charge</b> , per kVA registered, based on the highest demand registered over a rolling 12 month period, during <b>all</b> hours. A <b>network access charge</b> whether electricity is consumed or not, per kVa of supply capacity, per month, per point of supply including independent metering will be levied. This will be based on the latest registered kVa and or the requested kVa. Network access charge will end when the connection is cancelled.			D.2.3.a. On a standby supply, in cases where the use of the supply may have an effect on Council's own demand payable, the <b>network access charge</b> will be levied at the full installed capacity of the connection.		
Voltage					
D.2.3.1.	230/400 V	(R44.05) <b>R50.69</b>			
D.2.3.2.	>230/400V & < = 11kV	(R42.07) <b>R48.410</b>			

<b>Energy Charge (c/kWh)</b>						
D.3. An energy charge, per kWh consumed:						
D.3.1. High Demand Season (June, July and August)						
	Voltage	<b>Peak</b>		<b>Standard</b>		<b>Off-Peak</b>
D.3.1.1.	230/400 V	(R4.6645) <b>R4.808</b>	D.3.1.3.	(R1.6102) <b>R1.821</b>	D.3.1.5	(R0.9465) <b>R1.07</b>
D.3.1.2.	>230/400V & < = 11kV	(R4.4263) <b>R4.562</b>	D.3.1.4.	(R1.5455) <b>R1.747</b>	D.3.1.6	(R0.8920) <b>R1.009</b>
D.3.2. Low Demand Season (September to May)						
	Voltage	<b>Peak</b>		<b>Standard</b>		<b>Off-Peak</b>
D.3.2.1.	230/400 V	(R1.7187) <b>R1.9433</b>	D.3.2.3.	(R1.1169) <b>R1.263</b>	D.3.2.5.	(R0.8245) <b>R0.932</b>
D.3.2.2.	>230/400 V & < = 11kV	(R1.616) <b>R1.8272</b>	D.3.2.4.	(R1.0643) <b>R1.203</b>	D.3.2.6	(R0.7880) <b>R0.891</b>
<p><b>Eskom NMD charges:</b> Where a customer of Council requests an increase in notified maximum demand (NMD) at a direct Eskom point of delivery, the customer NAC shall be deemed equal to the NMD from the date that the additional capacity is made available by Eskom. Existing cases will be dealt with on an individual basis. Council reserves the right to evaluate any requested increase in the NMD at any Eskom point of delivery. If the NMD is exceeded, NAC charges will prevail. Eskom penalty rates for exceeding NMD will be charged to the customer, as outlined in the Eskom document titled: <i>Notification of demand or changes to notified maximum demand rules, latest revision</i>, at Council's NAC rate.</p> <p>A request for an increase or decrease in NMD by a customer will be made to Council and Council will, after consideration, agree or not agree to increase or decrease the NMD.</p>						
<p><b>Note:</b> Eskom, if in agreement, may still continue charging the higher NMD for a period of 12 months and this will be passed on to the customer.</p> <p><b>Note:</b> Where a customer of Council requests an increase in capacity affecting any Eskom point of delivery, monthly NMD costs incurred may be charged to the customer if the full capacity is not taken up immediately.</p>						
<p>Reduction in NAC, where a customer requires a reduction in NAC, a rolling period of 12 months is normally required; however, if the customer can motivate a downgrade sooner, with written reasons, permission for a shorter notice period, with a minimum of 2 months, will not be unreasonably withheld by the City Electrical Engineer.</p> <p><b>Note:</b> A reduction in NAC to a value that is below the rolling previous 12 months highest recorded demand in all time periods may be allowed by any of the following: change in operations, closure of plant, installation by the customer of load management equipment, the implementation of demand side management initiatives or where demand exemptions have been granted by the City Electrical Engineer.</p>						
<b>NON-PROFIT ORGANIZATIONS</b>						
<b>Fixed Charge (Rand/month)</b>						
D.4. A <b>fixed charge</b> , whether electricity is consumed or not, per month, per point of supply: Fixed charge will end when the connection is cancelled.						
D.4.1. If the electricity is supplied at 230/400 V:			D.4.2. If the electricity is supplied at a voltage higher than 230/400 V but not exceeding 11 kV:			
(R392.04) <b>R451.12</b>	Normal Read		(R392.04) <b>R451.12</b>			
(R1.840.54) <b>R2,117.91</b>	Automated Meter Reading or if displayed on internet		(R1.840.54) <b>R2,117.91</b>			

<b>Demand Charge (Rand/kVA)</b>					
D.5. A <b>demand charge</b> , per kVA registered, per month, per point of supply:					
D.5.1. High Demand Season (June, July and August)			D.5.2. Low Demand Season (September to May)		
Voltage			Voltage		
D.5.1.1.	230/400 V	(R70.42) <b>R77.30</b>	D.5.2.1.	230/400 V	(R70.42) <b>R77.30</b>
D.5.1.2.	>230/400V & < = 11kV	(R68.292) <b>R77.30</b>	D.5.2.2.	>230/400 V & < = 11Kv	(R68.292) <b>R77.30</b>
<b>Network Access Charge (NAC) (Rand/kVA)</b>					
D.5.3. A <b>network access charge</b> , per kVA registered, based on the highest demand registered over a rolling 12 month period, during <b>all</b> hours. A <b>network access charge</b> whether electricity is consumed or not, per kVa of supply capacity, per month, per point of supply including independent metering will be levied. This will be based on the latest registered kVa and or the requested kVa. Network access charge will end when the connection is cancelled.			D.5.3.a. On a standby supply, in cases where the use of the supply may have an effect on Council's own demand payable, the <b>network access charge</b> will be levied at the full installed capacity of the connection. D.5.3.b. Where a customer cancelled the electrical connection the network excess charge will laps from date of cancellation.		
Voltage					
D.5.3.1.	230/400 V	(R44.05) <b>R50.69</b>			
D.5.3.2.	>230/400V & < = 11kV	(R42.07) <b>R48.41</b>			
<b>Energy Charge (c/kWh)</b>					
D.6. An energy charge, per kWh consumed:					
D.6.1. High Demand Season (June, July and August)					
Voltage		<b>Peak</b>	<b>Standard</b>		<b>Off-Peak</b>
D.6.1.1.	230/400 V	(R4.6645) <b>R4.808</b>	D.6.1.3.	(R1.6102) <b>R1.821</b>	D.6.1.5 (R0.9465) <b>R1.07</b>
D.6.1.2.	>230/400V & < = 11kV	(R4.4262) <b>R4.562</b>	D.6.1.4.	(R1.5455) <b>R1.747</b>	D.6.1.6 (R0.8920) <b>R1.009</b>
D.6.2. Low Demand Season (September to May)					
Voltage		<b>Peak</b>	<b>Standard</b>		<b>Off-Peak</b>
D.6.2.1.	230/400 V	(R1.7187) <b>R1.9433</b>	D.6.2.3.	(R1.1169) <b>R1.263</b>	D.6.2.5. (R0.8245) <b>R0.932</b>
D.6.2.2.	>230/400 V & < = 11kV	(R1.6160) <b>R1.8272</b>	D.6.2.4.	(R1.0643) <b>R1.203</b>	D.6.2.6 (R0.7880) <b>R0.891</b>
<p><b>Eskom NMD charges:</b> Where a customer of Council requests an increase in notified maximum demand (NMD) at a direct Eskom point of delivery, the customer NAC shall be deemed equal to the NMD from the date that the additional capacity is made available by Eskom. Existing cases will be dealt with on an individual basis. Council reserves the right to evaluate any requested increase in the NMD at any Eskom point of delivery. If the NMD is exceeded, NAC charges will prevail. Eskom penalty rates for exceeding NMD will be charged to the customer, as outlined in the Eskom document titled: <i>Notification of demand or changes to notified maximum demand rules, latest revision</i>, at Council's NAC rate.</p> <p style="text-align: center;">A request for an increase or decrease in NMD by a customer will be made to Council and Council will, after consideration, agree or not agree to increase or decrease the NMD.</p>					

**Note:** Eskom, if in agreement, may still continue charging the higher NMD for a period of 12 months and this will be passed on to the customer.

**Note:** Where a customer of Council requests an increase in capacity affecting any Eskom point of delivery, monthly NMD costs incurred may be charged to the customer if the full capacity is not taken up immediately.

Reduction in NAC, where a customer requires a reduction in NAC, a rolling period of 12 months is normally required; however, if the customer can motivate a downgrade sooner, with written reasons, permission for a shorter notice period, with a minimum of 2 months, will not be unreasonably withheld by the City Electrical Engineer.

**Note:** A reduction in NAC to a value that is below the rolling previous 12 months highest recorded demand in all time periods may be allowed by any of the following: change in operations, closure of plant, installation by the customer of load management equipment, the implementation of demand side management initiatives or where demand exemptions have been granted by the City Electrical Engineer.

**Note 1:** Demand registered during off-peak hours will not be taken into account when calculating the demand charge payable.

**Note 2:** A newly established site may be exempted from demand charges for a limited period in order to conclude installation tests, upon prior application to the City Electrical Engineer. Conditions will be attached in the case of favourable consideration.

**Note 3: Concession** – When the user entity is a non-profit organization registered in terms of the provisions of the Nonprofit Organizations Act, Act 71 of 1997, for the following specific purposes:-

- the care of old people;
- the care of children;
- the care of the physically or mentally handicapped,
- or when the user entity is a sporting body,
- network access charges will not be applied.

**Due to NERSA approved submitted tariff structure, the concessions are not valid anymore.**

**(To qualify for this concession, an application, with supportive documents, need to be made to the Town Electrical Engineer for consideration.)**

**Note 4:** For the purposes of this tariff:

#### **HIGH DEMAND SEASON**

**Peak Hours** will be from 06:00 to 09:00 and 17:00 to 19:00 on weekdays.

**Standard Hours** will be from 09:00 to 17:00 and 19:00 to 22:00 on weekdays and from 07:00 to 12:00 and 18:00 to 20:00 on Saturdays.

**Off-peak Hours** will be from 22:00 to 06:00 on weekdays, 12:00 to 18:00 and 20:00 to 07:00 on Saturdays and all of Sundays.

A **public holiday falling on a weekday** will be treated as a normal day on which it falls.

#### **LOW DEMAND SEASON**

**Peak Hours** will be from 07:00 to 10:00 and 18:00 to 20:00 on weekdays.

**Standard Hours** will be from 06:00 to 07:00, 10:00 to 18:00 and 20:00 to 22:00 on weekdays and from 07:00 to 12:00 and 18:00 to 20:00 on Saturdays.

**Off-peak Hours** will be from 22:00 to 06:00 on weekdays, 12:00 to 18:00 and 20:00 to 07:00 on Saturdays and all of Sundays.

A **public holiday falling on a weekday** will be treated as a normal day on which it falls.



# TARIFF E

- This tariff is available for bulk supplies at 11kV or higher voltages and with a capacity of **at least 1 MVA** and an NMD of at least 1 MVA, registered at least once over the previous 12 months.
- This tariff will suit large residential, business and industrial customers.
- **Existing customers on this tariff, as at 30 June 2011, with a previous 12 month rolling NAC of less than 1 MVA will be moved to Tariff D (<1 MVA) due to the essential restructuring of tariffs.**

The following charges will be payable: (Note: Amounts in brackets was applicable for the 2018/2019 financial year):

<b>Fixed Charge (Rand/month)</b>					
E.1. A <b>fixed charge</b> , whether electricity is consumed or not, per month, per point of supply: Fixed charge will end when the connection is cancelled.					
E.1.1. If the electricity is supplied at <b>&gt;= 11kV</b> :					
		(R392.04) <b>R451.12</b>	Manual Read		
		(R1.840.54) <b>R2,117.91</b>	Automated Meter Reading or If displayed on internet		
<b>Demand Charge (Rand/kVA)</b>					
E.2. A <b>demand charge</b> , per kVA registered, per month, per point of supply:					
E.2.1. High Demand Season (June, July and August)			E.2.2. Low Demand Season (September to May)		
Voltage			Voltage		
E.2.1.1.	<b>&gt;= 11Kv</b>	(R45.17) <b>R51.98</b>	E.2.2.1.	<b>&gt;= 11kV</b>	(R45.17) <b>R51.98</b>
<b>Network Access Charge (NAC) (Rand/kVA)</b>					
E.2.3. A <b>network access charge</b> , per kVA registered, based on the highest demand registered over a rolling 12 month period, during <b>all</b> hours. A <b>network access charge</b> whether electricity is consumed or not, per kVa of supply capacity, per month, per point of supply including independent metering will be levied. This will be based on the latest registered kVa and or the requested kVa. Network access charge will end when the connection is cancelled.			E.2.3.a. On a standby supply, in cases where the use of the supply may have an effect on Council's own demand payable, the <b>network access charge</b> will be levied at the full installed capacity of the connection.		
Voltage					
E.2.3.1.	<b>&gt;= 11kV</b>	(R35.71) <b>R40.470</b>			
E.2.3.2. Eskom NMD charges. Where a customer of Council requests an increase in notified maximum demand (NMD) at a direct Eskom point of delivery, the customer NAC shall be deemed equal to the NMD from the date that the additional capacity is made available by Eskom. Existing cases will be dealt with on an individual basis. Council reserves the right to evaluate any requested increase in the NMD at any Eskom point of delivery. If the NMD is exceeded, NAC charges will prevail. Eskom penalty rates for exceeding NMD will be charged to the customer, as outlined in					

the Eskom document titled: *Notification of demand or changes to notified maximum demand rules, latest revision*, at Council's NAC rate.

**Note:** Where a customer of Council requests an increase in capacity affecting any Eskom point of delivery, monthly NMD costs incurred may be charged to the customer if the full capacity is not taken up immediately.

E.2.3.3. Reduction in NAC, where a customer requires a reduction in NAC, a rolling period of 12 months is normally required however, if the customer can motivate a downgrade sooner, with written reasons, permission for a shorter notice period, with a minimum of 2 months, will not be unreasonably withheld by the City Electrical Engineer.

**Note:** A reduction in NAC to a value that is below the rolling previous 12 months highest recorded demand in all time periods may be allowed by any of the following: change in operations, closure of plant, installation by the customer of load management equipment, the implementation of demand side management initiatives or where demand exemptions have been granted by the City Electrical Engineer.

### Energy Charge (c/kWh)

E.3. An energy charge, per kWh consumed:

E.3.1. High Demand Season (June, July and August)

Voltage		Peak	Standard		Off-Peak
E.3.1.1.	<b>&gt;= 11kV</b>	(R4.5355) <b>R4.675</b>	E.3.1.2.	( R1.4366) <b>R1.624</b>	E.3.1.3. (R0.8463) <b>R0.957</b>

E.3.2. Low Demand Season (September to May)

Voltage		Peak	Standard		Off-Peak
E.3.2.1.	<b>&gt;= 11kV</b>	(R1.5281) <b>R1.881</b>	E.3.2.2.	(R1.0050) <b>R1.136</b>	E.3.2.3. (R0.7372) <b>R0.834</b>

### NON-PROFITABLE ORGANIZATIONS

### Fixed Charge (Rand/month)

E.4. A **fixed charge**, whether electricity is consumed or not, per month, per point of supply:  
Fixed charge will end when the connection is cancelled.

E.4.1. If the electricity is supplied at **>= 11kV**:

(R392.04) <b>R451.12</b>	Manual Read
(R1.840.54) <b>R2,117.91</b>	Automated Meter Reading or If displayed on internet

### Demand Charge (Rand/kVA)

E.5. A **demand charge**, per kVA registered, per month, per point of supply:

E.5.1. High Demand Season (June, July and August)

E.5.2. Low Demand Season (September to May)

Voltage		Voltage	
E.5.1.1.	<b>&gt;= 11kV</b>	(R45.17) <b>R51.98</b>	E.5.2.1. <b>&gt;= 11kV</b> (R45.17) <b>R51.98</b>

<b>Network Access Charge (NAC) (Rand/kVA)</b>							
E.5.3. A <b>network access charge</b> , per kVA registered, based on the highest demand registered over a rolling 12 month period, during <b>all</b> hours. A <b>network access charge</b> whether electricity is consumed or not, per kVa of supply capacity, per month, per point of supply including independent metering will be levied. This will be based on the latest registered kVa and or the requested kVa. Network access charge will end when the connection is cancelled.		E.5.3.a. On a standby supply, in cases where the use of the supply may have an effect on Council's own demand payable, the <b>network access charge</b> will be levied at the full installed capacity of the connection. E.5.3.b. Where a customer cancelled the electrical connection the network excess charge will laps from date of cancellation.					
Voltage							
E.5.3.1.	<b>&gt;= 11kV</b>	(R35.71) <b>R40.47</b>					
E.5.3.2. Eskom NMD charges. Where a customer of Council requests an increase in notified maximum demand (NMD) at a direct Eskom point of delivery, the customer NAC shall be deemed equal to the NMD from the date that the additional capacity is made available by Eskom. Existing cases will be dealt with on an individual basis. Council reserves the right to evaluate any requested increase in the NMD at any Eskom point of delivery. If the NMD is exceeded, NAC charges will prevail. Eskom penalty rates for exceeding NMD will be charged to the customer, as outlined in the Eskom document titled: <i>Notification of demand or changes to notified maximum demand rules, latest revision</i> , at Council's NAC rate.  <b>Note:</b> Where a customer of Council requests an increase in capacity affecting any Eskom point of delivery, monthly NMD costs incurred may be charged to the customer if the full capacity is not taken up immediately.							
E.5.3.3. Reduction in NAC, where a customer requires a reduction in NAC, a rolling period of 12 months is normally required however, if the customer can motivate a downgrade sooner, with written reasons, permission for a shorter notice period, with a minimum of 2 months, will not be unreasonably withheld by the City Electrical Engineer.  <b>Note:</b> A reduction in NAC to a value that is below the rolling previous 12 months highest recorded demand in all time periods may be allowed by any of the following: change in operations, closure of plant, installation by the customer of load management equipment, the implementation of demand side management initiatives or where demand exemptions have been granted by the City Electrical Engineer.							
<b>Energy Charge (c/kWh)</b>							
E.6. An energy charge, per kWh consumed:							
E.6.1. High Demand Season (June, July and August)							
		Peak			Standard		
				Standard			Off-Peak
Voltage							
E.6.1.1.	<b>&gt;= 11kV</b>	(R4.5355) <b>R4.675</b>	E.6.1.2.	( R1.4366) <b>R1.624</b>	E.6.1.3.	(R0.8463) <b>R0.957</b>	
E.6.2. Low Demand Season (September to May)							
		Peak			Standard		
				Standard			Off-Peak
Voltage							
E.6.2.1.	<b>&gt;= 11kV</b>	(R1.5281) <b>R1.881</b>	E.6.2.2.	(R1.0050) <b>R1.136</b>	E.6.2.3.	(R0.730) <b>R0.834</b>	

**Note 1:** Demand registered during off-peak hours will not be taken into account when calculating the demand charge payable.

**Note 2:** A newly established site may be exempted from demand charges for a limited period in order to conclude installation tests, upon prior application to the City Electrical Engineer. Conditions will be attached in the case of favourable consideration.

**Note 3: Concession** – When the user entity is a non-profit organization registered in terms of the provisions of the Nonprofit Organizations Act, Act 71 of 1997, for the following specific purposes:-

- the care of old people;
- the care of children;
- the care of the physically or mentally handicapped,
- or when the user entity is a sporting body,
- network access charges will not be applied.

**Due to NERSA approved submitted tariff structure, the concessions are not valid anymore.**

**(To qualify for this concession, an application, with supportive documents, need to be made to the Town Electrical Engineer for consideration.)**

**Note 4:** For the purposes of this tariff:

#### **HIGH DEMAND SEASON**

**Peak Hours** will be from 06:00 to 09:00 and 17:00 to 19:00 on weekdays.

**Standard Hours** will be from 09:00 to 17:00 and 19:00 to 22:00 on weekdays and from 07:00 to 12:00 and 18:00 to 20:00 on Saturdays.

**Off-peak Hours** will be from 22:00 to 06:00 on weekdays, 12:00 to 18:00 and 20:00 to 07:00 on Saturdays and all of Sundays.

A **public holiday falling on a weekday** will be treated as a normal day on which it falls.

#### **LOW DEMAND SEASON**

**Peak Hours** will be from 07:00 to 10:00 and 18:00 to 20:00 on weekdays.

**Standard Hours** will be from 06:00 to 07:00, 10:00 to 18:00 and 20:00 to 22:00 on weekdays and from 07:00 to 12:00 and 18:00 to 20:00 on Saturdays.

**Off-peak Hours** will be from 22:00 to 06:00 on weekdays, 12:00 to 18:00 and 20:00 to 07:00 on Saturdays and all of Sundays.

A **public holiday falling on a weekday** will be treated as a normal day on which it falls.

**Note 5:** No free basic electricity is available on this tariff.

# TARIFF F

- This tariff will be suitable for street light and traffic light consumption.

(Note: Amounts in brackets was applicable for the 2018/2019 financial year)

<b>Fixed Charge (Rand/month)</b>	
F.1. A <b>fixed charge</b> , per month, per point of supply:	
<b>R0</b>	
<b>Street light Energy Charge (c/kWh)</b>	
F.2. High Demand Season (June, July and August)	F.3. Low Demand Season (September to May)
(R1.3363) <b>R1.5109</b>	(R1.1790) <b>R1.333</b>
<b>Traffic light Energy Charge (c/kWh)</b>	
F.4. High Demand Season (June, July and August)	F.5. Low Demand Season (September to May)
(R1.2435) <b>R1.4060</b>	(R0.9175) <b>R1.0374</b>

**Note 1:** *Un-metered street lights will be deemed to operate for 10 hours per night, 365 nights per annum, at its actual size in kilowatts plus 20% of this size to compensate for control gear losses, i.e. each 125 Watt mercury vapour lamp will be treated as a 150 Watt lamp, or 0, 15 kilowatt. Calculation: Street light consumption per month = number of street lights x (the actual kilowatt of one street light x 1, 2) x 10 hours per day x 30 days x summer / winter rate detailed above.*

**Note 2:** *Un-metered traffic lights will be deemed to operate for 24 hours a day, 365 days per annum, at its actual size in kilowatts. In the absence of detailed figures for a traffic light, the size will be assumed as 1 kilowatt. Calculation: Traffic light consumption per month = number of traffic lights x actual kilowatt of one traffic light intersection (or 1 kilowatt) x 24 hours a day x 30 days x summer / winter rate detailed above.*

# MISCELLANEOUS CHARGES

The following charges will be payable:

(Note: Amounts in brackets was applicable for the 2018/2019 financial year)

1.	For changing from one tariff to another:		
		(R0.00)	<b>R0.00</b>
<p><b>Note 1:</b> A customer will be charged according to the new tariff for a <b>minimum period of 12 months after any change of tariff</b>. New customers will however be allowed to change once within the first year after having been connected to the network. A customer can apply for a tariff change to a higher tariff at any time.</p> <p><b>Note 2:</b> The cost of any changes to metering equipment necessitated by the change of tariff will be for the account of the customer, unless otherwise decided by the City Electrical Engineer.</p>			
2.	An administration fee for discontinuing and restoring a supply due to non-payment of the account		
2.1	The amount for disconnecting and reconnecting due to non-payment of account.	(R488.82)	<b>R518.15</b>
<p><b>Note 1:</b> If an attempt to discontinue a supply is unsuccessful due to action taken by the customer this charge will also be payable in respect of each such attempt.</p>			
3.	For discontinuing and restoring a supply at the request of a customer		
3.1.	For disconnecting a supply at the customer's request:	(R175.684)	<b>R186.23</b>
3.2.	For reconnecting a supply at the customer's request:	(R175.684)	<b>R186.23</b>
<p><b>Note 1:</b> This charge will not be payable in respect of a disconnection done because of the termination of a supply agreement or in respect of a reconnection done because of a new supply agreement that was entered into or in case of a temporary connection.</p>			
4.	For re-instating a customer connection that has been removed due to tampering by the customer:		
		<b>Estimated cost of material, labour and transport + 10% with a minimum charge of:</b>	
		(R12,220.77)	<b>R12,954.02</b>
<p><b>Note 1:</b> The connection reinstated will not necessarily be identical to the one removed.</p> <p><b>Note 2:</b> The second tampering event will see the above fee doubled, the third event will see the above fee tripled.</p>			
5.	For reading a meter:		
5.1.	On request of a customer:	(R206.223)	<b>R218.59</b>
5.2	After office hours reading a meter as arranged by a customer:	(R206.223)	<b>R218.59</b>
6.	For repeatedly attending to a customer complaint where the reason for the complaint is not the fault of the supply authority, per visit:	(R244.42)	<b>R259.085</b>

7.	For testing the accuracy of a meter on request of a customer:		
		(R611.026)	<b>R647.69</b>
	<b>Note 1:</b> <i>The above amount will be refunded to the customer if the accuracy of the meter proves to be out of the specified limits.</i>		
8.	For the lease of a transformer, per month, per kVA of transformer capacity:		
		(R3.053)	<b>R3.24</b>
	<b>Note 1:</b> <i>This service is subject to the availability of suitable transformers.</i>		
9.	For providing a service connection:		
9.1	<b>Cost of material, labour and transport plus 10%</b> with a minimum cost of (R2,477.79) <b>R2,626.46</b> for a single phase low voltage conventional (credit meter) connection not exceeding 80 amperes.		
9.2	Cost of material, labour and transport plus 10% with a minimum cost (R1,008.79) <b>R1,069.32</b> for a single phase low voltage prepayment connection.		
9.3	Cost of material, labour and transport plus 10% with a minimum cost of (R3,562.36) <b>R3,776.10</b> for a three phase low voltage connection not exceed 100 ampere per phase.		
9.4	Cost of material, labour and transport plus 10% with minimum cost of (R14,008.07) <b>R14,848.55</b> for a three phase connection at 400 volt or 11000 volt and exceeding 100 ampere per phase.		
9.5	Cost of material, labour and transport plus 10% with minimum cost of (R3,562.36) <b>R3,776.10</b> for a three phase prepayment connection not exceeding 80 ampere per phase.		
10.	For modifying a service connection on request of a customer:		
	<b>Cost of material, labour and transport plus 10%</b>		
11.	For the provision of material or equipment or the execution of work on behalf of a customer or on request of a customer:		
	<b>Cost of material, labour and transport plus 10%</b>		
12.	For exempting a customer's water heating apparatus from control by the supply authority, per month:		
		(R198.58)	<b>R210.49</b>
	<b>Note 1:</b> <i>In cases where there is more than one geyser in a residence, Council reserves the right to install a controlling device on <u>each</u> geyser. A customer requesting exemption from this control will be required to pay the above amount in respect of every geyser exempted from Council's intended installation.</i>		
	<b>Note 2:</b> <i>In the case of exemption, the owner of the property will be responsible for the amount stated above.</i>		
	<b>Note 3:</b> <i>The above cost is based on a geyser capacity of up to 200 litres. Geysers with a larger capacity that is exempted from heating control, will pay the above amount pro-rata.</i>		

13.	Excavations within public areas leading to damage to electricity cables, including attempts of theft:	
13.1.	In the case of damage to a low voltage cable or line installation, or any part of that installation	
<b>Cost of material, labour and transport plus 10%</b>		
13.2.	Cost for damaging any 6.6\11 kV cable. Cost per plus additional cost incurred of material, labour and transport plus 10%.	
	(R30,551.69)	<b>R32,384.79</b>
<b>Note 1:</b> <i>In cases where the excavation occurred without authorization, or where the provisions of the way leave policy were not followed, Council reserves the right to institute further steps.</i>		
14.	Purchasing a solar geyser by means of Council scheme (once available).	
<b>Actual cost</b>		
15.	Operational cost for a street light supplied from Council grid, per month.	
15.1.	125 Watt lamp	(R137.49) <b>R155.46</b>
15.2.	250 Watt lamp	(R238.32) <b>R269.47</b>
15.3.	400 Watt lamp	(R366.67) <b>R414.59</b>
16.	Connecting illegally to the electricity grid without a supply agreement	
	(R2,748.62)	<b>R2,913.54</b>
17.	Tariff to remove an illegal electricity connection and to reinstate the network:	
	(R 2,748.62)	<b>R2,913.54</b>
18.	Reselling electricity at tariffs other than the approved tariffs which are not justified to the satisfaction of the Engineer, following a written notice to comply (charged per month since date of notice):	
	(R10,693.17)	<b>R11,334.76</b>
19.	Painting, defacing, pasting posters, tampering or interfering with any service connection or service protection device or supply or any other equipment of the Council:	
	(R2,748.62)	<b>R2,913.54</b>
20.	Wilfully hindering, obstructing, interfering with or refusing admittance to any duly authorized official of the Council in the performance of his duty under Councils' by-laws or of any duty connected therewith or relating thereto, per incident:	
	(R2,748.62)	<b>R2,913.54</b>
21.	Customer request for converting to prepayment metering from an existing single phase credit meter installation.	
	(R1,069.32)	<b>R1,133.48</b>
22.	Customer request for converting to single phase credit meter installation from an existing single phase prepayment meter installation.	
	(R2,447.76)	<b>R2,594.63</b>
<b>NOTE:</b>		
<b>These tariffs shall be read in conjunction with the applicable By-Laws for the Supply of Electricity as well as applicable policies published by the JB Marks Local Municipality.</b>		
23.	Customers request for changing circuit breakers	
	(R 243.80)	<b>R 258.43</b>



# DEPOSIT SCHEDULE

DESCRIPTION	DEPOSIT (VAT excl.)
<b>Single phase connection up to 80 Ampere and multi-phase less than 3 x 40 Ampere per phase, all use (residential, business or other).</b>	
Tariff A or Tariff B customer (OWNER of premises)	(R2,908.57) <b>R3,0083.084</b>
Tariff A or Tariff B customer (TENANT on premises)	(R2,908.57) <b>R3,0083.084</b>
Electricity prepayment meter customer	(R0.00) <b>R200.00</b>
<b>Three phase connection from 3 x 40 Ampere up to 3 x 100 Ampere per phase, all use (residential, business or other).</b>	
Tariff B customer	(R8,452.23) <b>R8,959.36</b>
<b>All customers on Tariff C, D or Tariff E</b>	
Tariff C (business, industrial, residential or other use)	<b>2 x consumption*</b>
Tariff D (business, industrial, residential or other use)	<b>2 x consumption*</b>
Tariff E (business, industrial, residential or other use)	<b>2 x consumption*</b>
<b>Defaulting debtors</b>	
All tariffs	<b>2 x consumption</b>

\*The City Engineer will determine the exact amount based on the expected Load Factor of the customer.

*Note 1: A revised deposit may be requested when a customer moves between tariffs and / or for an increase in connection size.*

*Note 2: Bank guarantees will only be accepted for Tariff C, D and E customers.*

*The following shall be noted:*

1. The JB Marks Local Municipality shall have the right to refuse to sell or supply electricity to any customer who has any unsettled debt with the Municipality.
2. These tariffs shall be read in conjunction with the By-Laws for the Supply of Electricity, as well as applicable policies published by the JB Marks Local Municipality.